

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

EDR ID Number  
EPA ID Number

431  
NW  
1/2-1  
0.676 mi.  
3569 ft.

EXXONMOBIL  
2795 CROSEY AVENUE  
BROOKLYN, NY

NY LTANKS  
NY Spills  
S102142603  
N/A

Relative:  
Higher

Actual:  
9 ft.

LTANKS:

Name: EXXONMOBIL  
Address: 2795 CROSEY AVENUE  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 8806256 / 1988-10-25  
Facility ID: 8806256  
Site ID: 231807  
Spill Date: 1988-10-25  
Spill Cause: Tank Failure  
Spill Source: Gasoline Station or other PBS Facility  
Spill Class: C3  
Cleanup Ceased: 1988-10-25  
SWIS: 2401  
Investigator: JEDURNIN  
Referred To: Not reported  
Reported to Dept: 1988-10-25  
CID: Not reported  
Water Affected: Not reported  
Spill Notifier: Responsible Party  
Last Inspection: Not reported  
Recommended Penalty: False  
Meets Standard: False  
UST Involvement: True  
Remediation Phase: 0  
Date Entered In Computer: 1988-11-02  
Spill Record Last Update: 2003-09-29  
Spiller Name: PAUL BETTENCOURT  
Spiller Company: EXXONMOBIL CORPORATION  
Spiller Address: 3225 GALLOWS  
Spiller County: 001  
Spiller Contact: Not reported  
Spiller Phone: Not reported  
Spiller Extension: Not reported  
DEC Region: 2  
DER Facility ID: 191012  
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead\_DEC Field was DURNIN Reassigned from DEC Sigona on August 4, 2003, as per Letter from P. David Smith, Bureau Director, Remedial Bureau B. Reassigned from Grathwol to Sigona on 10/27/00. Spill site cleanup consolidated under Spill No. 8912358. "  
Remarks: "LEAK IN TK, MOBIL OIL CONTAINED & WILL HAUL OFF SITE. GRATHWOL INVESTIGATED - NO LEAK FOUND?"

All Materials:

Site ID: 231807  
Operable Unit ID: 921413  
Operable Unit: 01  
Material ID: 454607  
Material Code: 0009  
Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G

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Recovered: .00  
Oxygenate: Not reported

Name: MOBIL S/S  
Address: 2795 CROPSEY AVENUE  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 9007289 / 2003-09-29  
Facility ID: 9007289  
Site ID: 231809  
Spill Date: 1990-10-03  
Spill Cause: Tank Test Failure  
Spill Source: Gasoline Station or other PBS Facility  
Spill Class: A3  
Cleanup Ceased: Not reported  
SWIS: 2401  
Investigator: JEDURNIN  
Referred To: Not reported  
Reported to Dept: 1990-10-03  
CID: Not reported  
Water Affected: Not reported  
Spill Notifier: Tank Tester  
Last Inspection: Not reported  
Recommended Penalty: False  
Meets Standard: False  
UST Involvement: True  
Remediation Phase: 0  
Date Entered In Computer: 1990-10-10  
Spill Record Last Update: 2003-09-29  
Spiller Name: MIKE MEOLA  
Spiller Company: EXXONMOBIL  
Spiller Address: GALLOWS ROAD  
Spiller County: 001  
Spiller Contact: Not reported  
Spiller Phone: Not reported  
Spiller Extention: Not reported  
DEC Region: 2  
DER Facility ID: 191012  
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead\_DEC Field was  
DURNIN Reassigned from DEC Sigona on August 4, 2003, as per Letter  
from P. David Smith, Bureau Director, Remedial Bureau B. 09/21/94:  
CROSS REFERENCE TO SPILL # 8912358. Reassigned from sullivan to  
sigona on 10/27/00 Spill site cleanup consolidated under Spill No.  
8912358. "

Remarks: "LINE TEST FAILURE, PETROTITE TEST, GROSS LEAK, (1) LINE OUT OF 3  
FAILED."

All TTF:

Facility ID: 9007289  
Spill Number: 9007289  
Spill Tank Test: 1537643  
Site ID: 231809  
Tank Number: Not reported  
Tank Size: 0  
Material: 0009  
EPA UST: Not reported  
UST: Not reported  
Cause: Not reported  
Source: Not reported  
Test Method: 00

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Test Method 2: Unknown  
Leak Rate: .00  
Gross Fail: Not reported  
Modified By: Spills  
Last Modified Date: Not reported

All Materials:

Site ID: 231809  
Operable Unit ID: 947811  
Operable Unit: 01  
Material ID: 434709  
Material Code: 0009  
Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported

SPILLS:

Name: MOBIL S/S  
Address: 2795 CROPSEY AVENUE  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 8912358 / 2008-12-02  
Facility ID: 8912358  
Facility Type: ER  
DER Facility ID: 191012  
Site ID: 231808  
DEC Region: 2  
Spill Cause: Equipment Failure  
Spill Class: A3  
SWIS: 2401  
Spill Date: 1990-03-28  
Investigator: JEDURNIN  
Referred To: RI START DATE 8/31/2006  
Reported to Dept: 1990-03-28  
CID: Not reported  
Water Affected: Not reported  
Spill Source: Gasoline Station or other PBS Facility  
Spill Notifier: Responsible Party  
Cleanup Ceased: Not reported  
Cleanup Meets Std: False  
Last Inspection: Not reported  
Recommended Penalty: False  
UST Trust: True  
Remediation Phase: 0  
Date Entered In Computer: 1990-04-02  
Spill Record Last Update: 2010-08-12  
Spiller Name: PAUL BETTENCOURT  
Spiller Company: EXXONMOBIL CORPORATION  
Spiller Address: 3225 GALLOWS ROAD  
Spiller Company: 001  
Contact Name: Not reported  
DEC Memo: "Reassigned from Sullivan to Sigona on 10/27/00. Reassigned from DEC Sigona on August 4, 2003 to Durnin, as per Letter from P. David Smith, Bureau Director, Remedial Bureau B. Spill site cleanup

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consolidated under Spill No. 8912358. Summary of Site Activities: The following is a summary of investigative and remedial activities conducted for the Site from 1990 to present: March 1990 A Site characterization was completed and four soil borings were advanced and completed as monitoring wells MW-1 through MW-4. Sampling of the wells after installation detected benzene, toluene, ethylbenzene, and total xylenes (BTEX) ranging from 1,000 to 80,000 micrograms per liter (g/L). NYSDEC Case No. 89-12358 was assigned to the Site on March 28, 1990 as a result of the investigation. April 1990 Liquid-phase hydrocarbon (LPH) was detected in monitoring wells MW-1, MW-2, MW-3, and MW-4. October 3, 1990 NYSDEC Case No. 90-07289 was assigned to the Site due to a line test failure. January 1991 Mobil Technical Center analysis identified LPH in monitoring wells MW-3 and MW-4 as weathered, leaded gasoline released prior to 1990. September 1994 A SVE system was installed which consisted of a single one-horsepower regenerative blower connected to five dedicated vapor extraction wells. The system was specified to operate at 180 standard cubic feet per minute at 50 inches of water. September 21, 1994 NYSDEC Case No. 90-07289 was closed. December 1997 A Geoprobe investigation was conducted which included the advancement of three soil borings to a depth of 10 fbg along the south-southwest property line. Groundwater samples were collected from the 8 to 10 fbg depth interval. Total BTEX concentrations ranged from below laboratory reporting limits (BRL) to 9,800 parts per billion (ppb). Methyl tertiary-butyl ether (MTBE) concentrations ranged from 62,000 to 690,000 ppb. July 1998 A Corrective Action Plan (CAP) was submitted to the NYSDEC, which included the installation of two off-site monitoring wells, reactivation of the SVE system, and continued groundwater monitoring of on- and off-site wells. September 1998 The SVE system was reactivated. February 2000 Three monitoring wells (MW-5, MW-6, and MW-7) were installed on Site. Soil samples collected indicated total BTEX ranging from 44.9 micrograms per kilogram (g/kg) in MW-7 to 168,900 g/kg in MW-6. MTBE concentrations in soil ranged from BRL in MW-7 to 3,100 g/kg in MW-6. May 2000 Operation of the SVE system was terminated due to asymptotic recovery. During its operation the SVE system removed 540 pounds of total BTEX. June to August 2000 Monitoring well MW-7 was destroyed during trenching activities performed by the telephone company. November 2000 Groundwater and Environmental Technologies, Inc. (GES) performed an environmental Site assessment. Five soil borings were completed in the vicinity of the former gasoline USTs and dispenser islands. Analytical results of the soil samples indicated total volatile organic compounds (VOCs) ranging from BRL in S-1 (10 to 12 fbg) to 14,741 g/kg in SB-5 (5 to 7 fbg). BTEX concentrations ranged from BRL in S-1 (5 to 7 fbg), S-1 (10 to 12 fbg), and S-3 (10 to 12 fbg) to 3,241 g/kg in S-5 (5 to 7 fbg). MTBE concentrations ranged from BRL in S-1 (5 to 7 fbg), S-1 (10 to 12 fbg), S-3 (5 to 7 fbg) and S-5 (5 to 7 fbg) to 7,200 g/kg in S-5 (10 to 12 fbg). July 14, 2002 NYSDEC Case No. 02-03908 was assigned to the Site as a result of a traffic accident on Site. November 19, 2002 GES submitted a Work Plan to the NYSDEC for an off-site Geoprobe assessment. The Work Plan proposed the installation of three borings to be completed as 2-inch diameter groundwater monitoring wells. The borings were to the west across Cropsey Avenue, to the southwest near the corner of Bay 48th Street, and south across 28th Avenue. May 14, 2003 NYSDEC Case No. 02-03908 was closed. January 15, 2004 Geologic Services Corporation (GSC) received a letter from the NYSDEC which approved of the Work Plan to install the off-site borings. March 9, 2004 GSC initiated the installation of the two off-site monitoring wells (MW-8 and MW- 9).

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May 27, 2004 GSC submitted a Supplemental Subsurface Investigation Report (SSIR) to the NYSDEC which detailed the findings of the supplemental subsurface investigation (SSI) conducted on March 9, 2004. August 30, 2004 In a letter the NYSDEC provided comments to the SSIR and requested a CAP. September 21, 2004 GSC submitted a response letter to the NYSDEC and included a CAP for the Site. December 10, 2004 GSC submitted an Underground Storage Tank Divestiture Plan (USTDP) to the NYSDEC. The USTDP proposed divestiture activities for the closure and removal of the gasoline USTs, filling and dispensing systems, and a used oil UST at the Site. January 5, 2005 GSC received an e-mail from the NYSDEC which accepted the USTDP and requested a schedule of the divestiture activities. December 2005 ExxonMobil finalized an access agreement for the Site. May 5, 2006 GSC-Kleinfelder completed a SRS for the Site. July 14, 2006 ExxonMobil received a letter from the NYSDEC which included observations and comments regarding the Site. December 6, 2006 A meeting was held with representatives from ExxonMobil, the NYSDEC, and Kleinfelder to discuss the NYSDEC letter dated July 14, 2006 and future remedial options for the Site. February 22, 2007 Kleinfelder submitted a Subsurface Investigation Work Plan (SIWP) to the NYSDEC. March 28, 2007 The NYSDEC approved the SIWP dated February 22, 2007. April 9, 2007 Kleinfelder initiated the installation of one off-site monitoring well (MW-10) and the advancement of nine soil borings. May 29, 2007 Kleinfelder initiated divestment activities including the removal of 22 USTs; one 550-gallon used oil double-wall fiberglass, one 550-gallon fuel oil steel, twelve 550-gallon gasoline steel, five 4,000-gallon gasoline double-wall fiberglass, three 4,000-gallon gasoline steel, and the removal of 1,326 tons of soil. August 24, 2007 Kleinfelder conducted a SSI which included the nine monitoring wells (MW-1A through MW-4A, MW6A, and MW-11 through MW-14). MTBE was below the NYSDEC Recommended Soil Cleanup Objectives (RSCOs) in the five soil samples analyzed. BTEX compounds were above NYSDEC RSCOs in two of the five soil samples analyzed, with total BTEX concentrations of 6.32 mg/kg in MW- 4A (10-11 fbg) and 76.42 mg/kg in MW-3A (5-8 fbg). September 5, 2007 Kleinfelder submitted a Subsurface Investigation Report (SIR) letter to the NYSDEC reporting the subsurface investigation (SI) activities initiated on April 9, 2007. December 5, 2007 Kleinfelder submitted a Tank Excavation Assessment (TEA) report. The TEA documented the UST removal activities. December 2, 2008, J. Durnin: ExxonMobil completed the Site characterization and remediation and evaluated potential exposure pathways at the Site. The following summarizes the work performed and describes current Site conditions: 1. The Site was divested by ExxonMobil in 2005. The Site is currently a vacant lot with the former service station building. 2. The lateral and vertical extent of adsorbed-phase hydrocarbons has been delineated at the Site. 3. Delineation of dissolved-phase BTEX and MTBE has been completed at the Site. 4. LPH has not been present in the on-Site monitoring wells since April 19, 2006 prior to on-site tank removal and excavation activities. 5. An evaluation of potential sensitive receptors in the vicinity of the Site was conducted and potential exposure pathways to those receptors was evaluated. 6. During divestment activities in 2007 one 550-gallon, double-wall fiberglass used oil UST, one 550-gallon, single-wall steel fuel oil UST, twelve 550-gallon, single-wall steel gasoline USTs, five 4,000-gallon, double-wall fiberglass gasoline USTs, three 4,000-gallon, single-wall steel gasoline USTs, and three hydraulic lifts were removed. 7. Approximately 1,326 tons of non-impacted soil, impacted soil, and impacted pea gravel from the tank field areas were excavated and

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subsequently transported off Site for disposal were removed during divestment activities. 8. Five rounds of groundwater monitoring and sampling have been conducted since the divestment activities. Concentrations of BTEX and MTBE show decreasing trends since the excavation. Based on the above, the following documents were reviewed in consideration of a no further action at Former Mobil Service Station 17-072 located at 2795 Cropsey Avenue in Brooklyn, NY: " Sensitive Receptor Survey Report, December 22, 2006 " Tank Excavation Assessment Report, December 5, 2007 " Exposure Assessment/Monitored Natural Attenuation Evaluation and Closure Request, July 18, 2008. Based on this review, an Inactivation Letter was sent to ExxonMobil on December 2, 2008. No further investigation or response will be required concerning this Spill No.89-12358. June 25, 2009, J. Durnin: FOIL Request No. 09-1318 from Erin D Angelo, Schoeman, Updike & Kaufman, LLP was processed. March 25, 2010, J. Durnin: FOIL Request No. 10-398 from Randolph M. Medalie, Esq. was processed. August 4, 2010, J. Durnin: Young & Young LLP, representing the owner, demanded, via subpoena, all DEC files on this site. All files were provided through the DEC OGC on August 9, 2010. "

Remarks: "CONTAMINATED SOIL DISCOVERED DURING SITE ASSESSMENT."

All Materials:

Site ID: 231808  
Operable Unit ID: 938057  
Operable Unit: 01  
Material ID: 441826  
Material Code: 0009  
Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported

Name: MOBIL S/S  
Address: 2795 CROPSEY AVE/MOBIL  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 9111716 / 1992-02-13  
Facility ID: 9111716  
Facility Type: ER  
DER Facility ID: 107899  
Site ID: 124615  
DEC Region: 2  
Spill Cause: Equipment Failure  
Spill Class: B3  
SWIS: 2401  
Spill Date: 1992-02-13  
Investigator: JEDURNIN  
Referred To: Not reported  
Reported to Dept: 1992-02-13  
CID: Not reported  
Water Affected: Not reported  
Spill Source: Gasoline Station or other PBS Facility  
Spill Notifier: Responsible Party  
Cleanup Ceased: 1992-02-13  
Cleanup Meets Std: False  
Last Inspection: Not reported  
Recommended Penalty: False

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UST Trust: False  
Remediation Phase: 0  
Date Entered In Computer: 1992-02-20  
Spill Record Last Update: 2003-09-29  
Spiller Name: PAUL BETTENCOURT  
Spiller Company: EXXONMOBIL CORPORATION  
Spiller Address: 3225 GALLOWES ROAD  
Spiller Company: 001  
Contact Name: Not reported  
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead\_DEC Field was DURNIN Reassigned from DEC Sigona on August 4, 2003, as per Letter from P. David Smith, Bureau Director, Remedial Bureau B. 10/10/95: This is additional information about material spilled from the translation of the old spill file: HYDRAULIC FLUID. Reassigned from O'Dowd to Sigona on 10/27/00 Spill site cleanup consolidated under Spill No. 8912358. "  
Remarks: "COMPLAINT UNFOUNDED AS PER MANAGER NICK NICKOLAS."

All Materials:

Site ID: 124615  
Operable Unit ID: 962002  
Operable Unit: 01  
Material ID: 416733  
Material Code: 0022  
Material Name: waste oil/used oil  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported

Name: MOBIL GAS STA  
Address: 2795 CROPSEY AVENUE  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 0203908 / 2003-05-14  
Facility ID: 0203908  
Facility Type: ER  
DER Facility ID: 191012  
Site ID: 249487  
DEC Region: 2  
Spill Cause: Traffic Accident  
Spill Class: C3  
SWIS: 2401  
Spill Date: 2002-07-14  
Investigator: JEDURNIN  
Referred To: Not reported  
Reported to Dept: 2002-07-14  
CID: 199  
Water Affected: Not reported  
Spill Source: Gasoline Station or other PBS Facility  
Spill Notifier: Other  
Cleanup Ceased: Not reported  
Cleanup Meets Std: False  
Last Inspection: Not reported  
Recommended Penalty: False  
UST Trust: True  
Remediation Phase: 0  
Date Entered In Computer: 2002-07-14

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Spill Record Last Update: 2003-09-10  
Spiller Name: PAUL BETTENCOURT  
Spiller Company: EXXONMOBIL  
Spiller Address: 3225 GALLOWES ROAD  
Spiller Company: 001  
Contact Name: MOBIL OIL CO  
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead\_DEC Field was DURNIN Reassigned from DEC Sigona on August 4, 2003, as per Letter from P. David Smith, Bureau Director, Remedial Bureau B. Spill site cleanup consolidated under Spill No. 8912358. "  
Remarks: "CALLER TESTED THE LINES - AFTER VALVES HAD BEEN SHEERED OFF BY VEHICLE ACCIDENT - LINES FAILED THE TEST - REPAIRS WILL BE MADE TOMORROW - PUMPS HAVE BEEN TURNED OFF SO THEY CAN'T BE USED"  
All Materials:  
Site ID: 249487  
Operable Unit ID: 856693  
Operable Unit: 01  
Material ID: 521714  
Material Code: 0009  
Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported